Enhancing Air Quality Rocky Mountain Energy Technology Conference Sept. 4, 2008 Denver, Colorado



Outline

Regional air quality picture

- Urban sprawl
- Strategies to reduce air emissions
- Measuring success in voluntary programs



Regional Air Quality Picture

Ambient ozone concentrations

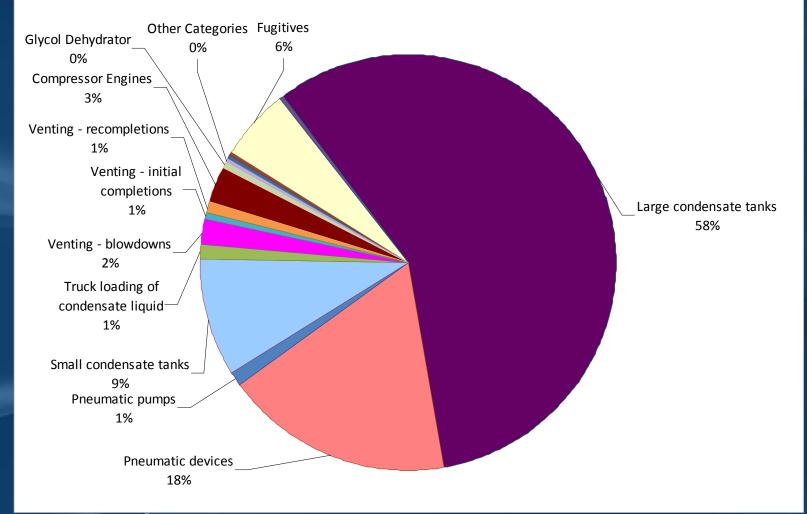
Revisions to the ambient standard

Regional haze
NEPA analyses
New developing inventories

WRAP Phase III



DJ Basin Phase III Oil & Gas 2006 VOC



Anadarka

Responsible operator

 Buffer between conventional operations and development

Source of significant regulatory development



Strategies for Emission Reductions

Pneumatic retrofits

- Simple retrofit

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- Capital cost: \$250 \$500
- Three month payout

Pneumatic replacements

Installed cost: \$1,200 – \$1,750
Three to six month payout

 Center of significant regulatory development





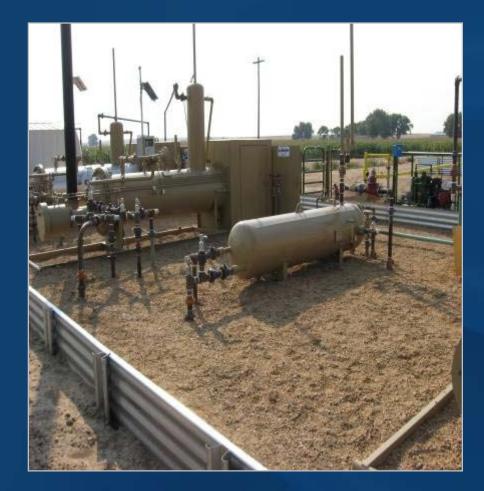
Vapor recovery units (VRU) are the preferred alternative.

- Historic installation configuration VRU connected directly to storage tanks
- Operations and safety
 - O₂ intrusion
 - Equipment repairs result in extended down time



Process Enhancements to Reduce Flash Emissions

In 2006, Anadarko voluntarily piloted the use of secondary flash vessels.





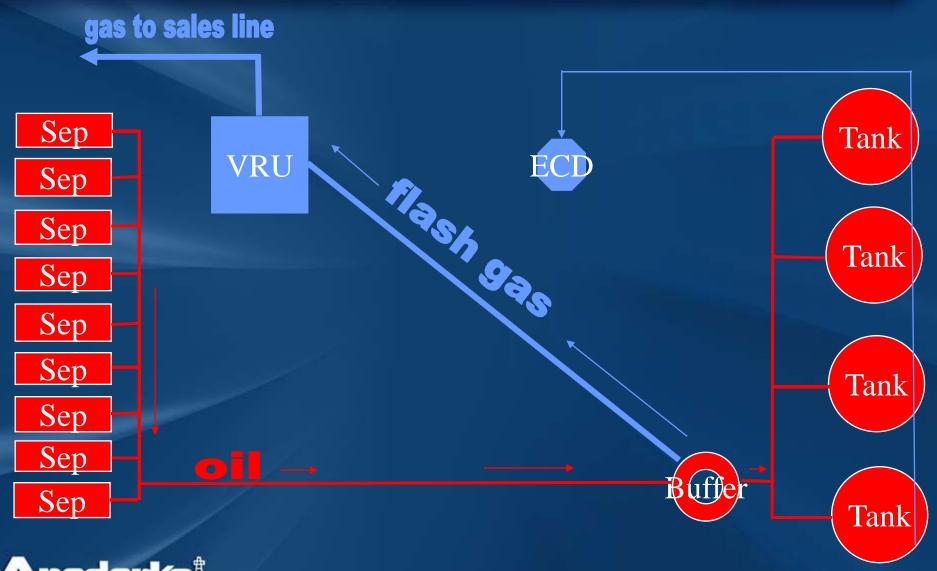
Process Enhancements to Reduce Flash Emissions

In 2007, Anadarko voluntarily enhanced the design to larger buffer tanks.





Buffer Tank Process



Anadarke

Anadarko voluntarily installs buffer tanks, which provide numerous benefits.

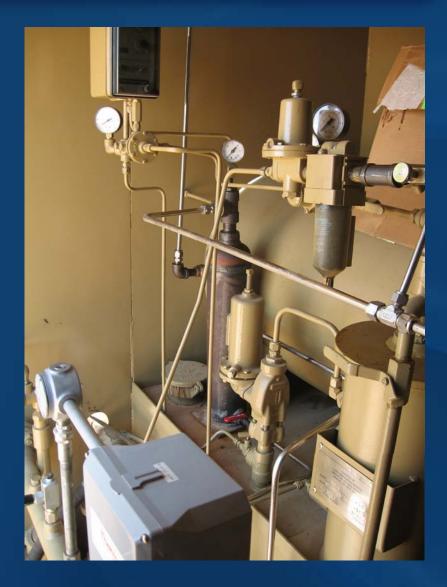
- Reduce emissions
- Reduce products of combustion to atmosphere
- Enhanced safety due to lower pressure seen at tank
- Gas from buffer tank is compressed back into sales line
- Eliminate O₂ intrusion



Pneumatic Pump Exhaust

Anadarko voluntarily implemented the use of pneumatic pump exhausts.

- Seasonal use
 - Utilized for 100 –120 days per year
- Recovers approximately 2 3 MM/scf gas per year
- Very quick payback times





Compressed Air-Driven Pneumatics

Anadarko voluntarily implemented compressed air-driven pneumatics.

- Low capital cost
- Scalable system to meet various pad sizes
- Approximate one-year payout
- Limited pilot program



IR Camera Inspections

Anadarko voluntarily implemented infrared (IR) camera inspections in summer 2007.

 12 cameras currently in use throughout the Rockies





IR Camera Inspections – DJ Basin

- Initial findings led to the formation of maintenance teams to incorporate the use of the IR camera and facilitate repairs.
- Goal was to inspect every separator, tank and wellhead in the DJ Basin.
- Developed simple record keeping and maintenance log to facilitate data trending in the future.



Use of the IR Camera was a proactive means to identify and quickly repair leaks that were otherwise not detectible.

- Thermostats
- Fittings
- Regulators
- Gaskets
- Valves

Result: Less natural gas vented to the atmosphere.



Measuring Success

Direct measurement

- Increased sales volumes
- Reduced concentrations at ambient monitors

Indirect measurement

- Increased awareness
- Innovative solutions
- Technology transfer

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Questions

Questions?

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